



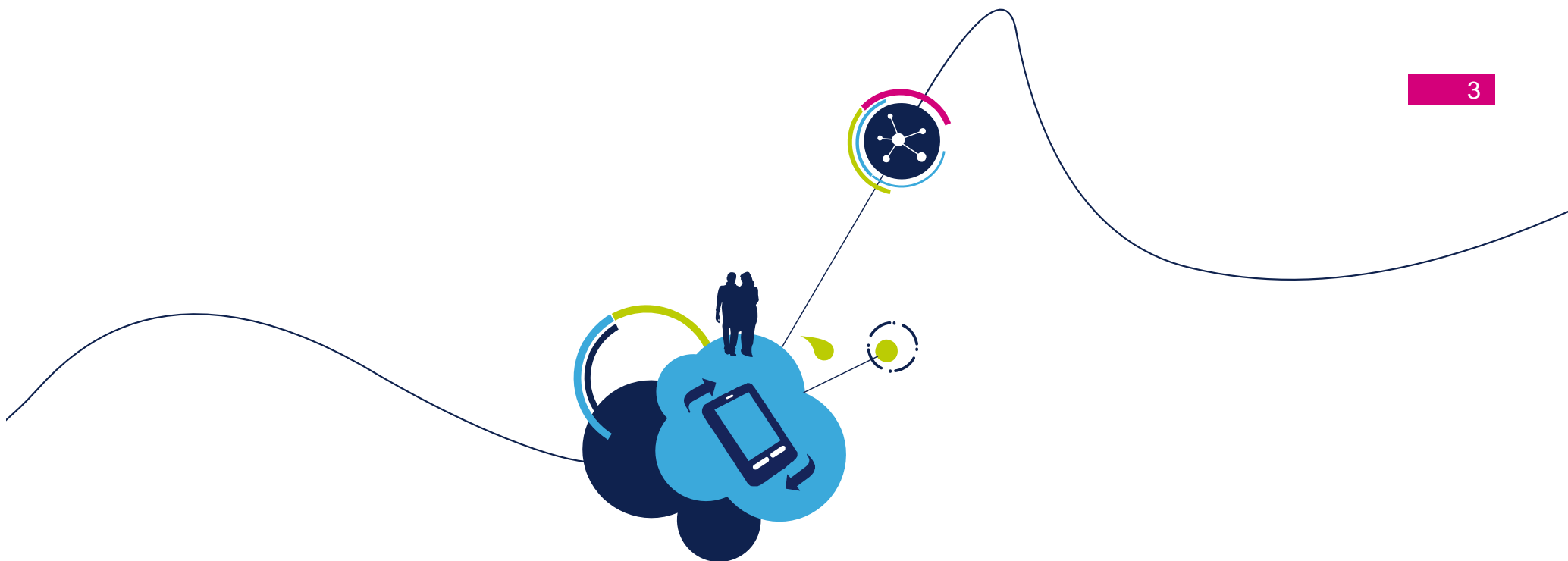
# Electronics in PV plants. Opportunity of distributed concept.

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- General overview
- Distributed concept
- Parallel Approach
- Safety in PV installations
- Conclusion



# PV Installation Overview

- The main technologies in for PV panel are:
  - **Single and Multi crystalline silicon**
  - **Thin-Film**
- The differences are in the output power and in the electrical parameters



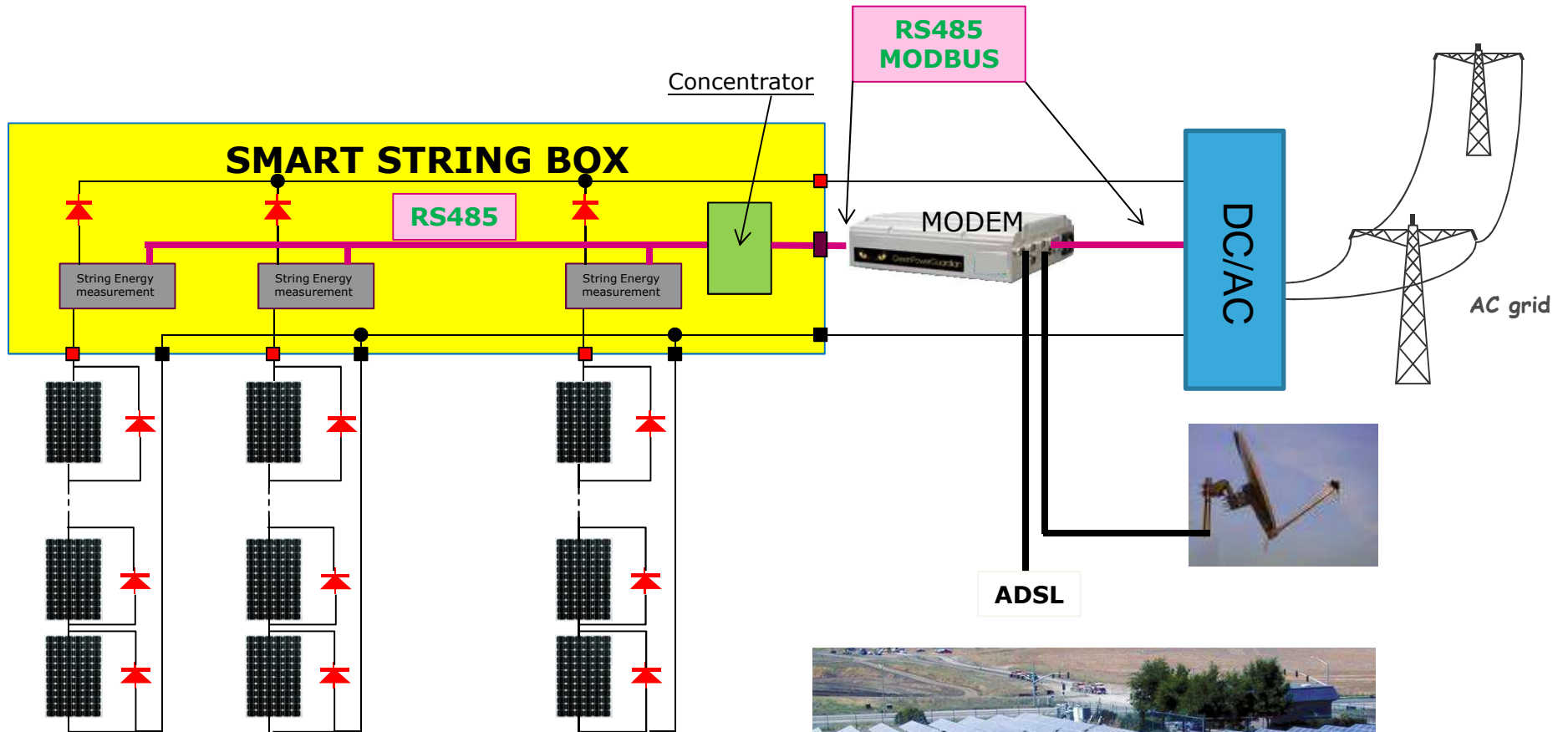
## Single/Multi crystalline:

- Typically 60 or 72 cells put in series with three by-pass diodes.
- $P_{out} \approx 230W$  for 60 cells,  $280W$  for 72
- $I_{sc} \approx 8A$
- $V_{oc} \approx 40V$  for 60 cells,  $45$  for 72

## Thin-Film:

- Typically one or two by-pass diodes.
- $P_{out} \approx 130W$
- $I_{sc} \approx 2-3A$
- $V_{oc_{MAX}} \approx 100V$

# Typical PV Plant Configuration

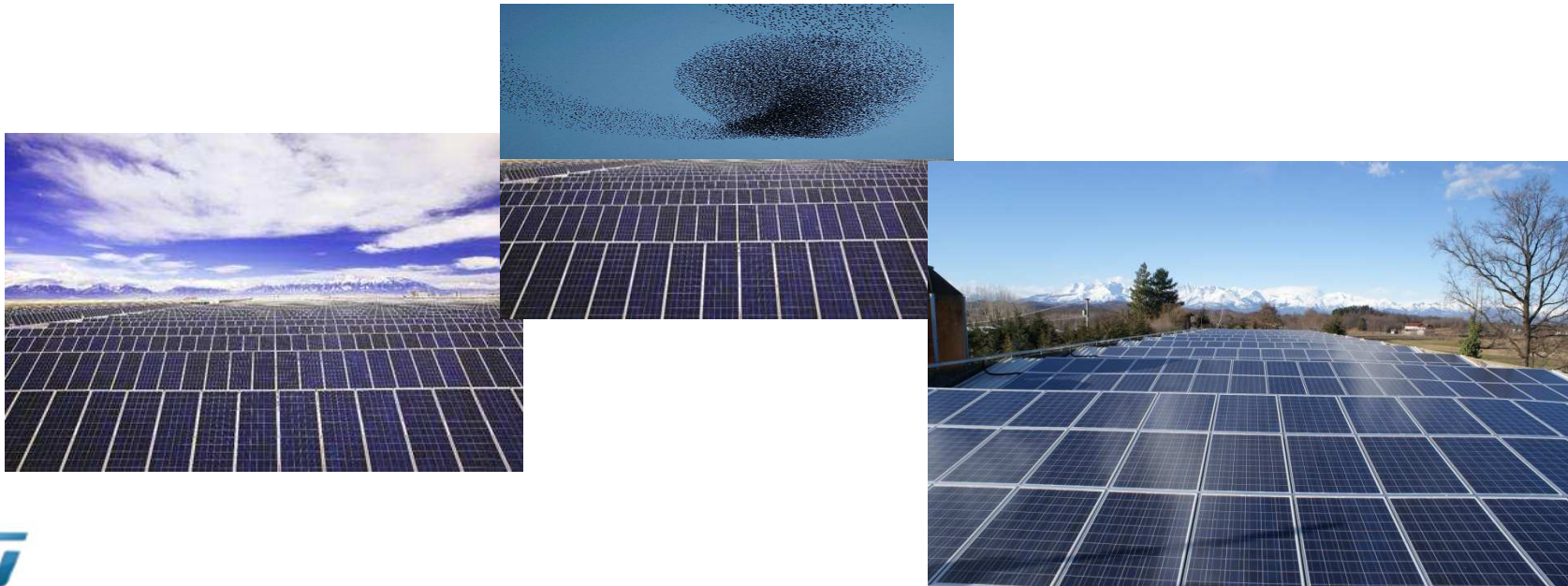


# Limits of the present configuration

- The main improving areas for PV plants can be summarized in the following three items:
  - Definition of real amount of energy produced respect the “peak power” installed
  - Impact of the maintenance costs
  - Safety

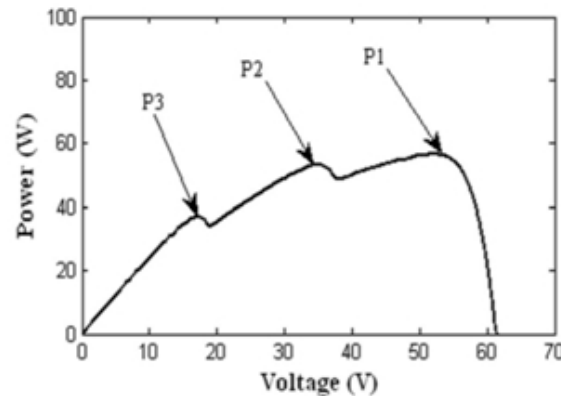
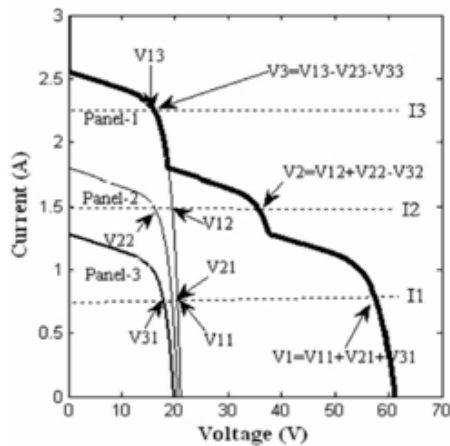
# Energy production

- The quantity of energy really produced by PV plant is strongly related to several, not controllable, events:
  - Environmental conditions. Situation like: cloudy, dust, leaf, flocks,..... are the main causes of partial or total panels shading.
  - Panels ageing.
- The impact is mainly on the panels/string mismatching.

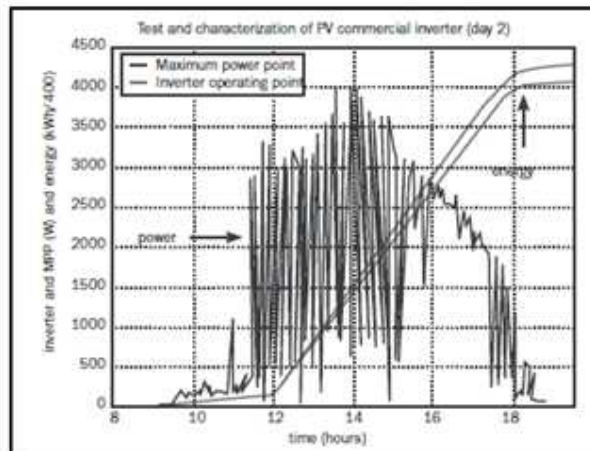
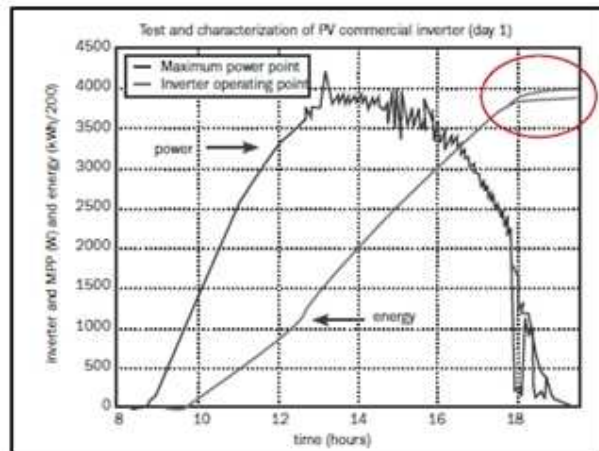


# Impact on panel power curve

- The negative effect of the shades is not limited only to the panel with reduced sun irradiation but it impact also on the well radiated panels belonging to the same string or in strings connected to the same inverter input.



Three panels connected in series with different sunlight level



Energy obtained in:

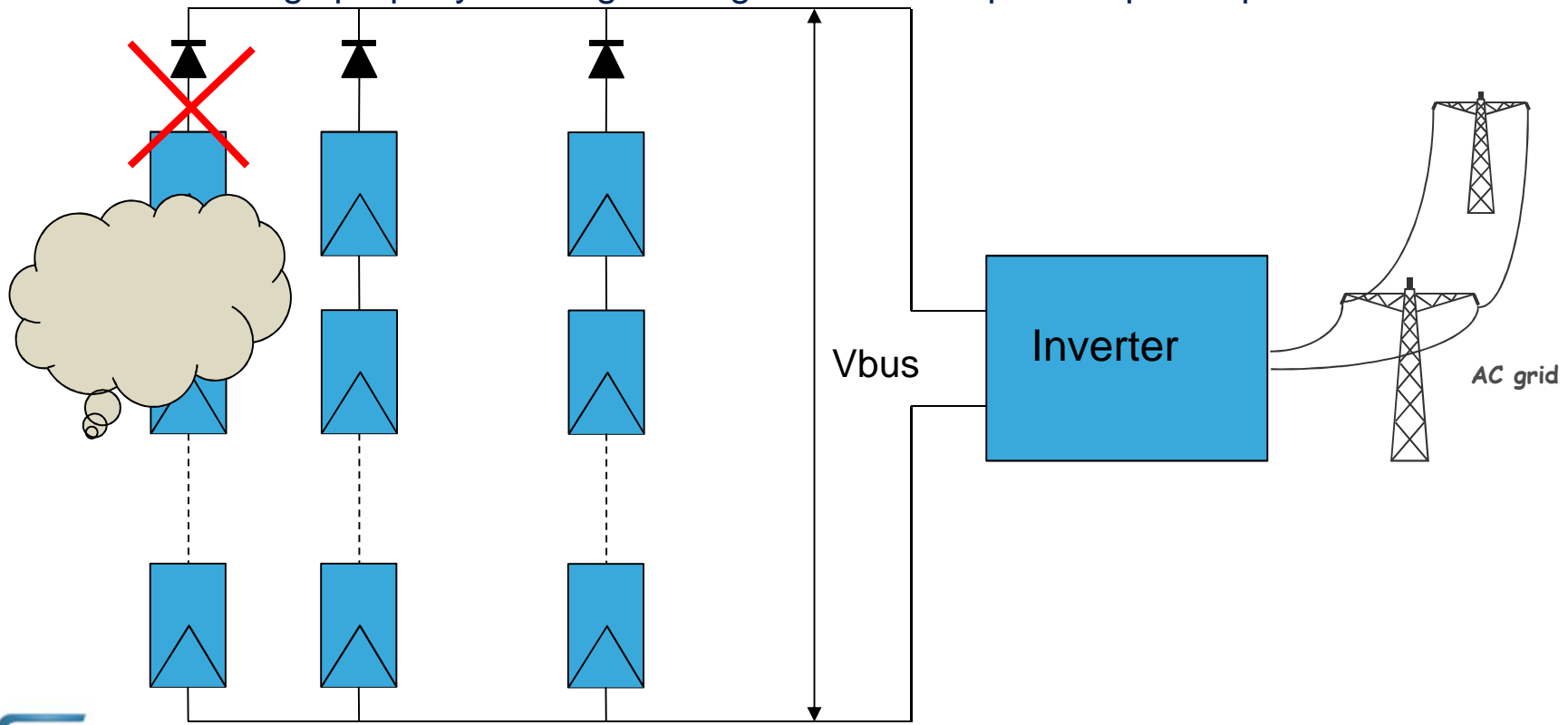
- first image, partial cloudy day,
- second image, high variable day



# MPPT management

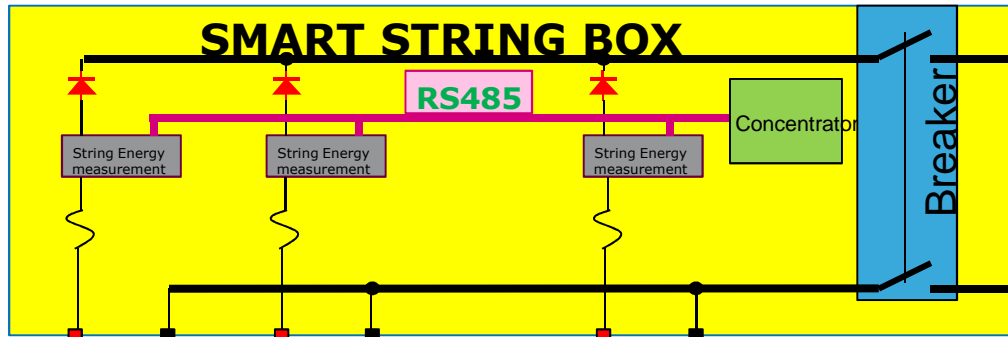
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- Today these phenomenon are managed by the central inverter reducing the string bus voltage in order to maximize the total energy produced (central MPPT).
- This approach involve a lower energy harvesting because a modulation of bus voltage impact also on the strings properly working biasing them at not optimum power point.



# Maintenance

- The main problems in PV plan maintenance is the panel fault individuation, in that cases infrared camera analysis is implemented in order to point out hot spots.
- Also the fuse substitution impact on systems maintenance costs.

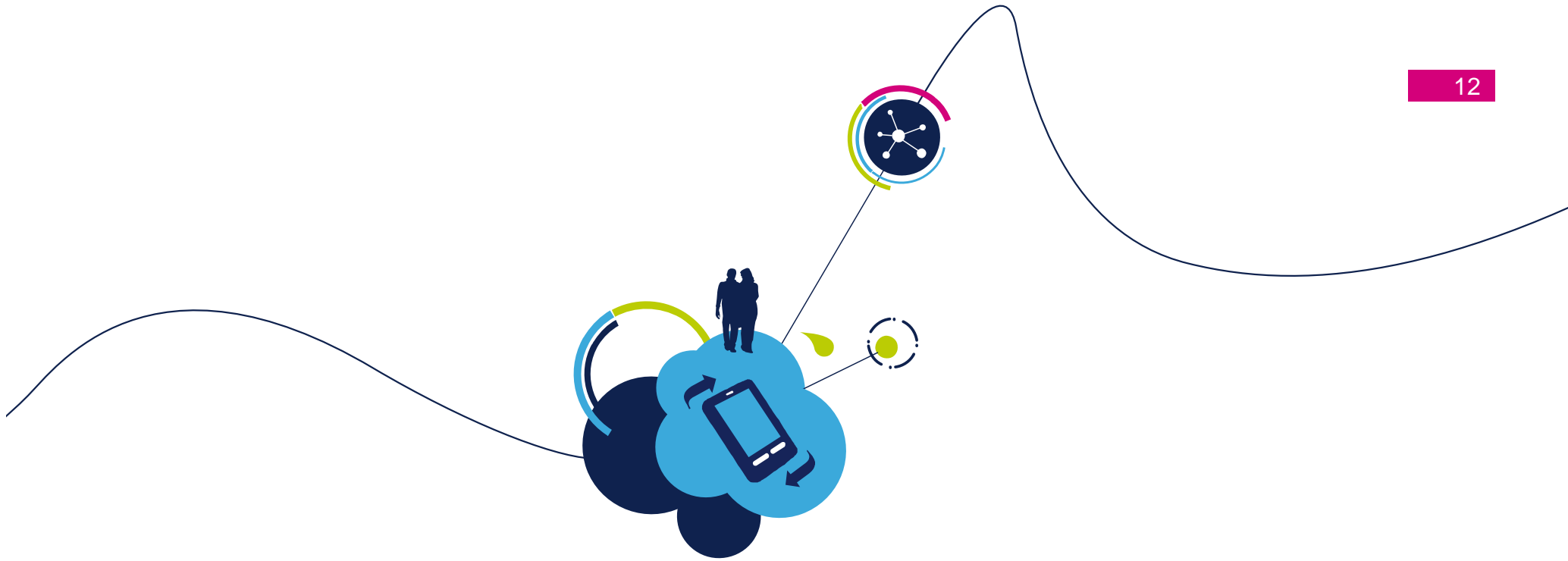


- The PV strings are connected in parallel inside the “String Connection Box”. The box can connect also 24 different strings.
- The main elements are:
  - **Block diodes**, they block the reverse current flux in case of string shaded presenting too low voltage respect the other ones, this to avoid reduction in not working panels life time. The trend is don't put these low reliability devices accepting a reduction in energy production and managing extreme conditions by fuses.
  - **Fuses**, their task is to open the string in case of current exceeding 16-20A
  - **String energy measurement**, they are elements act to measure the string current and voltage transferring these data to a concentrator.

# Safety

- In today installation it is not possible to disconnect the panel from the string in case of dangerous situations (fire, during maintenance or installation)
- In that case the string remain under voltage also in the inverter is switched off.
- This situation is particularly dangerous in case of fire with panels sunned.
- Panels theft is an other big issue, especially for grounded plants.





# Distributed Concept

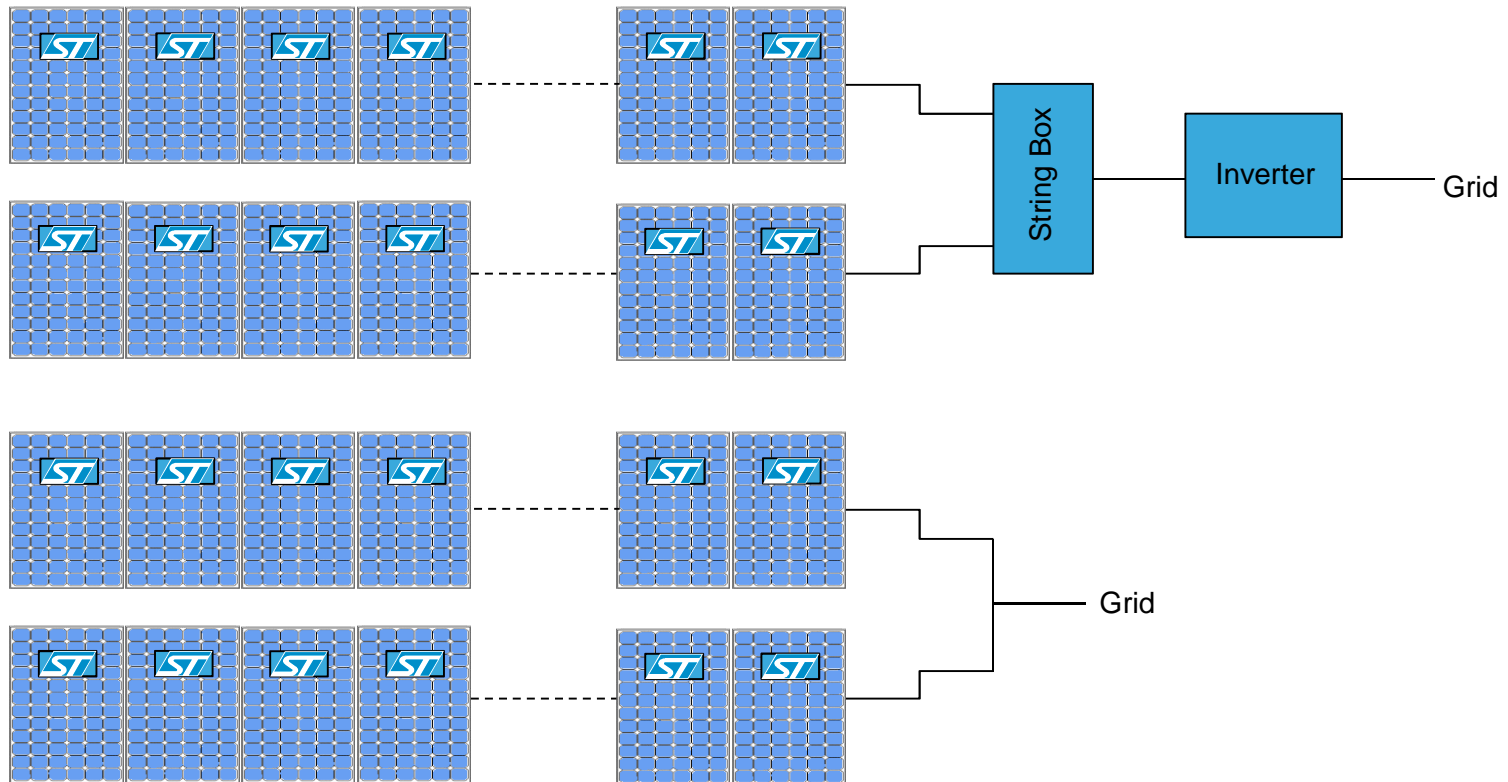
- **Distributed concept** consist of the introduction of electronics in each individual PV panel.
- **The main advantage of this concept are in:**
  - Significantly improved PV management and performances in not optimal operating conditions (shadow, cloudy sky, dusty, modules mismatching, etc.),
  - The safety can be guarantee switching off each panel (no output voltage),
  - The maintenance can be simplified thanks to the knowledge of main panel parameters,
  - Several “anti-theft” solutions can be implemented

# Possible solutions

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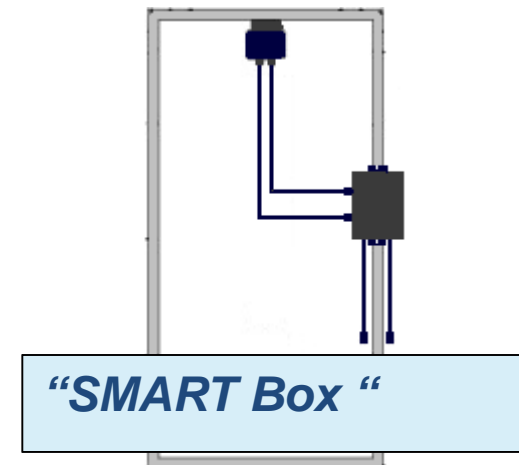
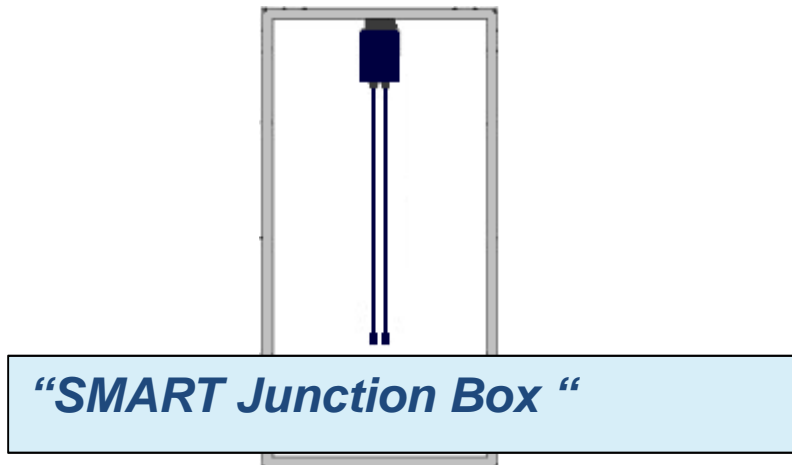
- **Two different distributed approaches can be considered:**

- **Power Optimizer**, in this case only the electronics dedicated to the panel management is moved onto it while the connection with the mains is released to the standard inverter
- **Microinverter**, in this case is connected directly to the grid



# Smart Junction Box and Smart Box Concepts

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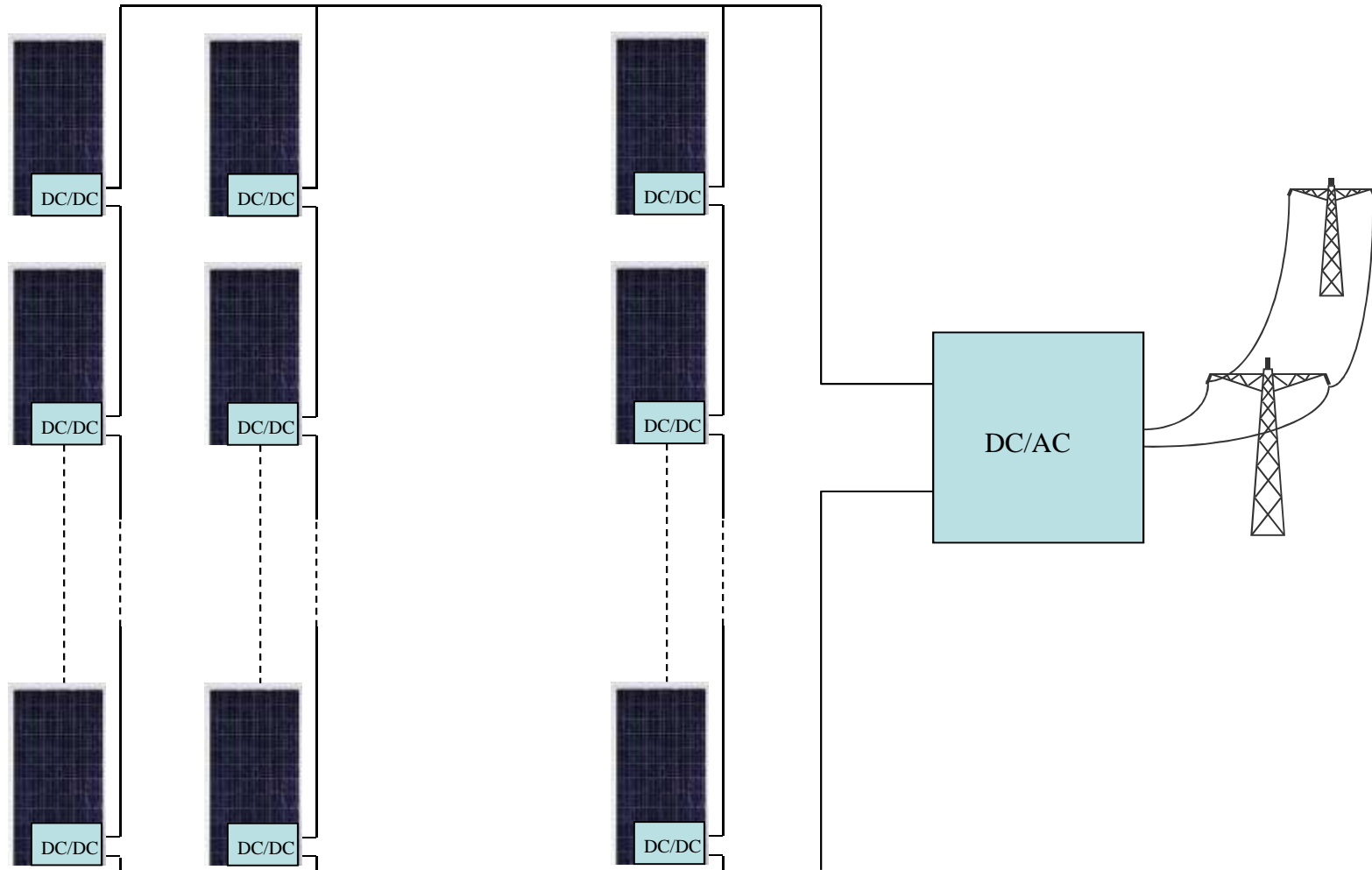
- Electronics can be introduced onto the panel in two different ways, or by “Smart Junction Box” or by “Smart Box”.
- The first solution consist in a box applied to the panel back and supplied together it, in that case the by-pass diodes are included.
- The second solution is an add-on to standard panel.
- The Boxes include a step forward DC/DC converter to improve PV efficiency, main parameters monitoring for maintenance simplification, protections. The data transmission can happen or by PLM or by RF (ZigBee) transceivers.
- Considering the different electric characteristics, versions for “Thin-film” and “Single/Multi-crystal” panels will be developed.

- The power optimizer have the scope to manage the single panel in the best way in order to track the Maximum Power Point. Furthermore it is able to send information on the panel working modalities and to disconnect it in case of dangerous situations.
- There are two possible architectures:
  - Low Voltage (the power optimizer output voltage is in the same range of the panel  $V_{oc}$  => series connection in order to reach a voltage compatible with the inverter stage)
  - High Voltage (the panel voltage is stepped up to a value enough to be the inverter working,  $V_{out} > 350V$ . In this case the connection is in parallel.



# Low Voltage Architecture

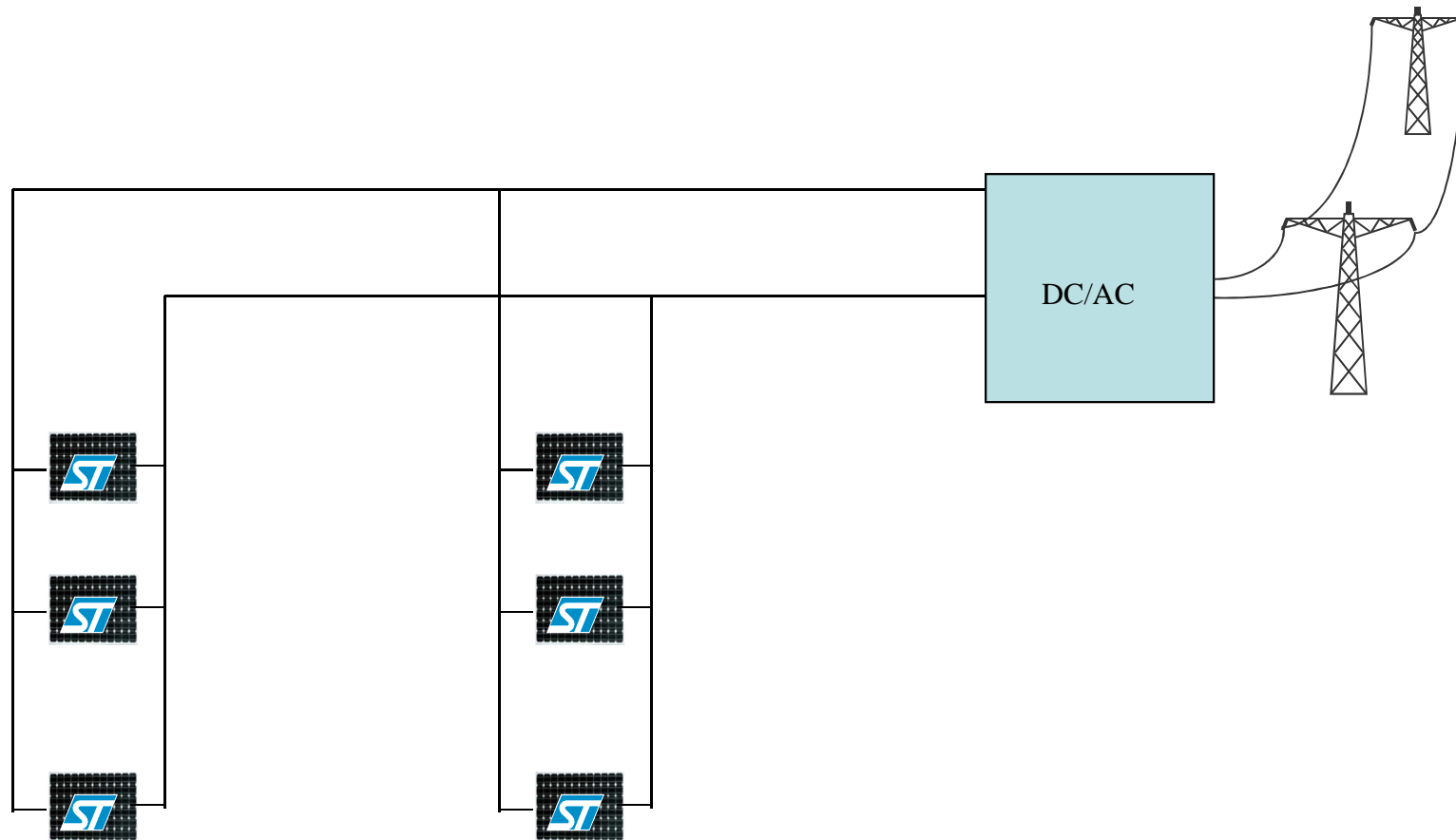
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Considering power optimizer  $V_{\text{outmax}}=50\text{V}$  and inverter  $V_{\text{inmax}}=550\text{V}$  the maximum number of panels in series is 11.

# High Voltage architecture

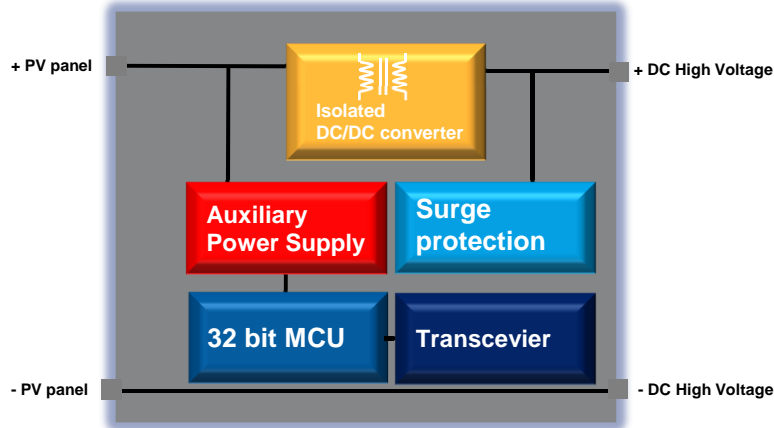
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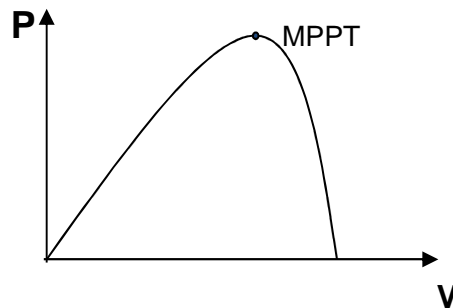
The limit at the maximum number of panels to be connected in parallel is fixed by the wire section

# ST Proposal for HV Optimizers

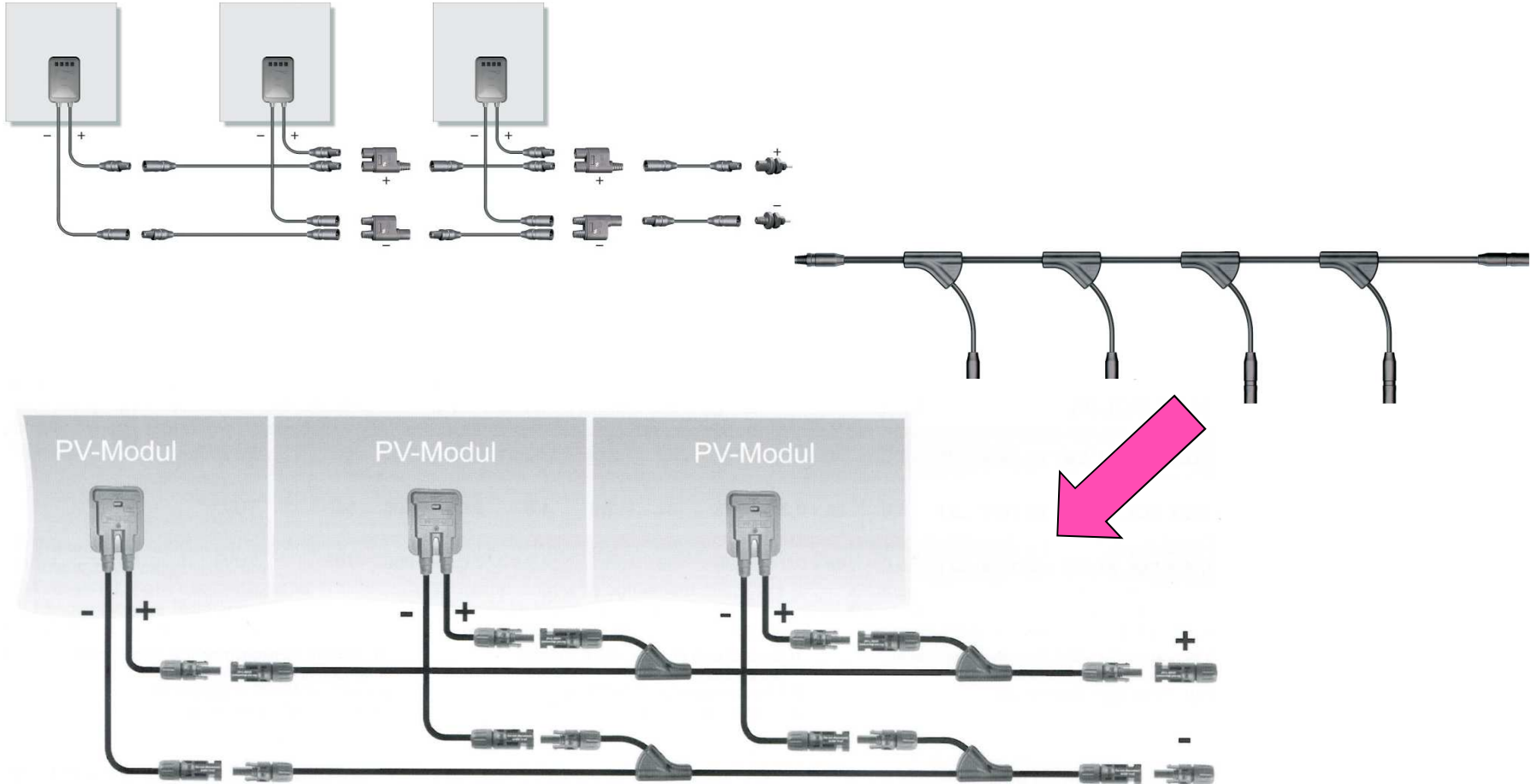
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- DC/DC current generator with embedded MPPT calculation
- Panel diagnostic
- Limited output voltage
- Panel/inverter synchronization (ST Patent)  
(Inverter ON => Panel ON, Inverter OFF=> Panel OFF)
- Fire protection
- Surge protection
- Thermal shut-down
- Anti-Theft protection
- Data transmission by PLC or RF technology



# Connection Techniques



# How to Switch ON/OFF the Panel?

It can be done or by communication techniques or by the ST solution:

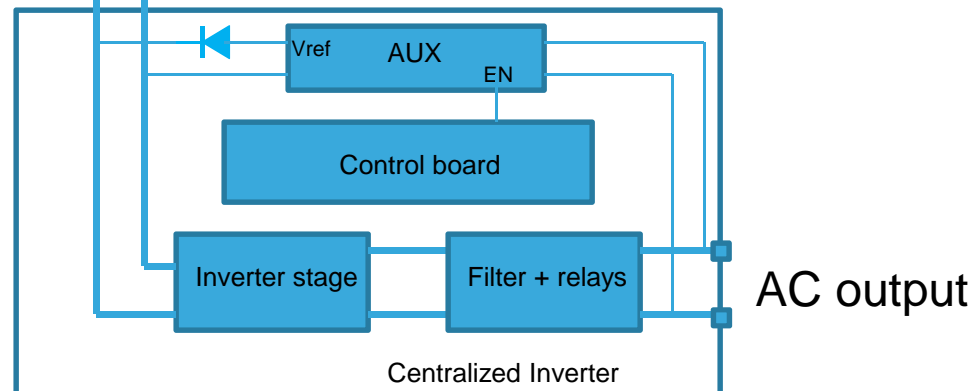


**Modules always OFF**

**Module ON only if centralized inverter is connected to the grid and working**



## Optimizer Inverter Synchronization



# ST Demo Boards

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- In standards PV plants the limitations due to environmental effect and for the safety has been analyzed.
- The main solution for distributed approach have been shown.
- The architectures for power optimizers have been discussed
- The technology developed by St have been presented, in particular the low and high voltage and microinverter solutions showing also possible connection techniques for parallel configuration.

# Thank YOU